Power Cost Memorandum Fuel Cost Update

				Date	e: Fe r	ruary 17, 2022		
Utility Name (Cert. No.)		Utility File N			Date File			
Arctic Village Electric	<u>(747)</u>	PC65-0121	<u>B</u>		<u>Ja</u>	nuary 18, 2022		
PCE AMOUNT SUMMARY		riously roved		;		nmended Amour Effective Date	nt(s)	
SUMMART		-0121A				265-0121B		
Class		pproved:						
Rate	Decemb	er 3, 2021			Febr	uary 18, 2022		
Residential		\$0.6478		•		\$0.6846		
Community Facilities		\$0.6478				\$0.6846		
	Interim .	/ Permanent			Interim	✓ Permanent		
Prior Fuel Purch	nase Price: \$ 5.9032			N	lew Fuel P	urchase Price:	\$	6.3319
	Actual Weighted	_			Actual	✓ Weighted		
Delivery Charge:	n/a Surcha	rge Change:	Previous	n/a		Updated		n/a
	<u> </u>		•					
Weighted Average Fuel	Price/Gal. Calculation							
	<u>Gallons</u>	<u>Price</u>						
On-Hand before Deliv, Delivered	500 X 13,482 X	5.9032 6.3478	=			\$2,952 85,582		
Delivered	13,982	0.3470	_		-	\$88,533	Wei	ghted
=	<u> </u>						Aver	_
							\$	6.3319
Signado B1	enda Cox							
Signed:	Brenda Cox			Utility Fin	ancial Anal	vst		
				,		,		
Commission decision	re. this recommenda	tion :						
[I WILL W			
	Date (if different		I DO NOT		A DISSEN			
ŀ	from 2/17/22)	CONCUR	CONCUR		STATEM	/IENI ~		
Pickett		RMP						
Kurber		K/I						
Scott		AGS AGS						
Sullivan		DS DS						
Wilson		Juli						

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR TEST PERIOD ENDING September 30, 2020 **Fuel Cost Update**

		1 003-01217		1 003-01215
		Prior Commission Approval	Utility Request	Staff Recommended
A.	Total kWh Generated	638,335	638,335	638,335
B.	Total kWh Sold (Appendix 2)	534,678	534,678	534,678
C.	Total Non-Fuel Costs (Appendix 2)	186,081	186,081	186,081
D.	Non-Fuel Cost/kWh (C / B)	\$0.3480	\$0.3480	\$0.3480
E.	Total Fuel Costs (Appendix 2)	285,644	306,386	306,386
F.	Fuel Costs/kWh (E / B)	\$0.5342	\$0.5730	\$0.5730
G.	Eligible Costs/kWh (D + F)	\$0.8822	\$0.9210	\$0.9210
H.	Eligible Cost/kWh (G) less base rate in effect	\$0.6819	\$0.7207	\$0.7207
I.	Lesser of (H) or 79.97 cents/kWh	\$0.6819	\$0.7207	\$0.7207
J.	Average Class Rates (Appendix 3) Residential Community Facilities		\$0.7997 \$0.7997 ower Cost Equal Per kwh Payable	\$0.7997 \$0.7997 ization
K.	Lesser of: (I) x 95% or (J) Residential Community Facilities	\$0.6478 \$0.6478	\$0.6846 \$0.6846	\$0.6846 \$0.6846
L.	Funding Level in Effect	100%	100%	100%
	Residential Community Facilities	\$0.6478 \$0.6478	\$0.6846 \$0.6846	\$0.6846 \$0.6846

PC65-0121A

PC65-0121B

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING September 30, 2020 Fuel Cost Update

				PC65-0121A		PC65-0121B
				Prior	Б	O1 16
				Commission Approval	Per Utility	Staff Recommended
Non-F	uel Costs:			Арргочаг	Othlity	Recommended
A.	Personnel Costs			102,342	102,342	102,342
B.	Operating Expenses			6,895	6,895	6,895
C.	General & Administrative			56,939	56,939	56,939
D.	Depreciation & Amortization			9,751	9,751	9,751
E.	Interest Expense			10,154	10,154	10,154
F.	Other (Describe)			0	0	0
G.	Total Non-Fuel Costs			\$186,081	\$186,081	\$186,081
Fuel C	oete:					
H.	Gallons Consumed for					
• • •	Electric Generation			48,388	48,388	48,388
1.	Price of Fuel:(per gallon) Weighted Average			\$5.9032	\$6.3319	\$6.3319
J.	Total Fuel Costs (Ix H)			\$285,644	\$306,386	\$306,386
	,			· · ·	<u> </u>	
K.	kWh Generated			638,335	638,335	638,335
L.	kWh Sales			534,678	534,678	534,678
M.	kWh Station Service		Ctandard	27,025	27,025	27,025
N.	Efficiency	<u>></u>	Standard 11.5	13.19	13.19	13.19
Ο.	(kWh generated /gallons consumed) Line Loss	<	12%	12.00%	12.00%	12.00%
	enerated -(kWh Sold + Station Service))/ k	_		12.0070	12.0070	12.00%
, •	,					

Calculation of Average Class Rate per kWh

Rate Schedule: Res

reace ouriculate. I	Coluciliai					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.2003
						/kWh
500	1.0000	0.0000	1.0000	500.00	1.0000	0.7997
500	•	•		500.00	1.0000	0.7997
TOTAL (A)						(E)

Rate Schedule:

Nate Schedule.						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.2003
						/kWh
500		0.0000	0.0000	0.00	0.0000	
500	•			0.00	0.0000	•

TOTAL (A) (E)

Computation of Community Facilities Average Rate Rate Schedule: Community Facilities

	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	0.2003
				/kWh
0 to ∞	1.0000	0.0000	1.0000	0.7997
Next to				

Fuel Purchases

	Delivery		Cost per	Delivery/ Mark-Up	
	Date	Gallons	Gallon	'	Total Cost
Beginning Fuel Inventory		500			
Last Approved Fuel Cost/Gal.			\$ 5.9032		
Beginning Fuel Inventory in Gallons	X Last Approved Fue	el Cost/Gal. = Be	ginning Fuel In	ventory Cost	\$ 2,952
Reporting Period Purchases	01/12/22	4,600.2	6.9196		31,832
	12/22/21	4,441.0	6.0266		26,764
	11/11/21	4,441.0	6.0766		26,986
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
Totals for Reporting Period					
Purchases on this sheet:		13,482			85,582
Delivered Weighted Average		\$6.3478			
Grand Totals (beginning inventory	plus purchases) A	13,982		В	\$ 88,533

Grand Total Cost (B) divided by Grand Total Gallons (A) = 6.3319 Weighted Avg. Cost per gal

Signature: Owhert M Putet

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Keith Kurber II (Feb 17, 2022 08:54 AKST)

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Daniel Sullivan (Feb 17, 2022 11:20 AKST)

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Signature: Janis W. Wilson (Feb 17, 2022 12:00 AKST)

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PC65-0121B Schedule BKC-2